(Max, +) Optimization Model for Scheduling Operations on a Flow Network with Preventive Maintenance Tasks

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Abstract—The aim of this work is to propose a (max, +) optimization model for scheduling transfer operations on a flow network within a given maintenance framework. The case study is a seaport for oil export, and operations to be scheduled are oil batch transfer operations, while preestablished maintenance activities are considered on valves. The optimum schedule is determined through an intuitive, and synthetized mathematical model based on (max,+) algebra with the objective of minimizing financial penalties. Real operational constraints and goals in the seaport are modeled with data from an oil seaport in Venezuela. Results show the optimum schedule obtained from concise and relatively simple optimization model which is the main contribution of this work.

Index Terms—system modeling, (max,+) theory, flow net-works, schedule optimization.

I. INTRODUCTION

T HE following work proposes a (max, +) optimization model for scheduling operations on a flow network, using as a case study a seaport for oil export. A pipeline network is the core of the physical system supporting several oil transfer and maintenance operations; therefore, in a given time horizon, conflict phenomena due to resource assignment naturally arises. The contribution of this work lies on the intuitive and concise mathematical modeling of the optimization problem through (max,+) algebra which, to our knowledge, has not been applied for this type of system. We formulate a schedule optimization model through an industrial application of (max, +) algebra with data from an oil seaport in Venezuela. Moreover, the results are extendable to applications to flow networks of different nature.

Other common approaches dealing with conflict resolution on ressource allocation include Petri Nets, specifically event

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graphs, where conflicts are previously solved through a routing policy, i.e. a criterion that enables the choice of one transition among a group of conflicting transitions demanding to be fired; [1], [2], and [3] can be consulted for an overview on common routing policies. Other approaches deal with conflict directly in the framework of the resolution algorithm; for instance, [4] implements an ant colony optimization algorithm in which conflict is modeled as a probabilistic choice rule depending on the pheromone trail and a heuristic function. Conversely, we neither assume a pre-established routing policy nor a dependency on the resolution algorithm. The focus of this work lies on building a generic algebraic model (independent from the resolution algorithm) which, based on (max, +) constraints, determines the best precedence among conflicting operations, such that the total cost of penalties in the system for a given time horizon is minimized. Furthermore, if priorities (i.e. precedence rules) were to be known between every given two conflicting operations, then the obtained model would be a (max,+)-linear system of the type X = AX (see [5]) to which control theory for linear systems could be applied.

In classic scheduling problem's formulations, dependencies are expressed as less intuitive and concise constraints. For instance, in [6], an optimization model for flow-shop scheduling with setup times is formulated as sets of recursive constraints expressing the underlying dependency between completion times of jobs on machines. In [7] and [8], for instance, classic resource conflict constraints are expressed through decision variables imposing a precedence and therefore forcing one operation on a machine to depend on the completion time (starting date plus processing time) of a conflicting one. These same principles constitute the base of the (max,+) approach but instead, with the proper algebraic structre (i.e. its fondamental mathematical operators, decision variables based on the zero and/or identity element, and mathematical properties such as commutativity, idempotency, and distributivity, among others) formulations can more intuitively be constructed and additional and more intricate phenomena (such as maintenance activities in this work) can easily be represented. Moreover, depending on system's properties and the optimization goal, (max,+)-linear systems can be obtained as aforementioned.

Firstly, section II presents some preliminary notions on (max, +) algebra. Section III covers the system description, related previous work, and some operational aspects for operations' scheduling in a Venezuelan Seaport. The considered resource allocation notions are described in section IV, and section V presents the proposed (max, +) optimization model with the respective results on section VI.

Manuscript received July 23, 2013; revised July XX, 20XX. This research has been financially supported by Thales Group France, worldwide leading company in industrial supervision solutions, and by the PCP (Post-graduate Cooperation Program) between Venezuela and France which involves the collaboration between the academic institutions: ULA (in Spanish: *Universidad de Los Andes*) in Mérida, Venezuela and the INSA (in French: *Institut National des Sciences Appliquées*) in Lyon, France; and the industrial partners Thales Group France and PDVSA (in Spanish: *Petróleos de Venezuela Sociedad Anónima*), the Venezuelan oil company. Industrial data for model validation has been granted by PDVSA.

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II. (MAX,+) ALGEBRA OVERVIEW

(max, +) algebra is defined as a mathematical structure denoted as \mathbb{R}_{max} , constituted by the set $\mathbb{R} \bigcup \{-\infty\}$ and two binary operations \oplus and \otimes which correspond to maximization and addition, respectively. This algebraic structure is an idempotent commutative semifield. As [5] states, a semifield $\mathcal K$ is a set endowed with two generic operations \oplus and \otimes such that: the operation \oplus is associative (e.g. $a \oplus (b \oplus c) = (a \oplus b) \oplus c$), commutative (e.g. $a \oplus b = b \oplus a$) and has the zero element ε (e.g. $a \oplus \varepsilon = a$); the operation \otimes is distributive with respect to \oplus (e.g. $a \otimes (b \oplus c) = (a \otimes b) \oplus (a \otimes c)$) and its identity element e satisfies $\varepsilon \otimes e = e \otimes \varepsilon = \varepsilon$. The semifield is idempotent if the first operation is idempotent (i.e. $a \oplus a = a, \forall a \in \mathcal{K}$). Moreover, in a semifield, operation \otimes must be invertible (e.g. in (max,+) algebra: if $2 \otimes 3 = 5$ then $2 = 5 \oslash 3$ or in conventional notation: if 2 + 3 = 5 then 2 = 5 - 3). In (max,+) algebra, the zero element is $\varepsilon = -\infty$ and the identity element is e = 0; e.g. $2 \oplus 3 = 3, 2 \oplus 2 = 2, 2 \oplus \varepsilon =$ $2,2 \oplus e = 2,2 \otimes 3 = 5,2 \otimes 2 = 4,2 \otimes \varepsilon = \varepsilon,2 \otimes e = 2.$

(Max, +) models aim at describing the system's main characteristics through two basic mathematical operations: maximization and addition. As for which systems are to be modeled through this algebraic tool, systems exhibiting synchronization phenomena as their main feature are the best direct candidates. However, research on this field continues to explore other possibilities. In this work, (max, +) algebra is applied to a system where resource allocation conflicts constitute the main characteristic. (Max,+) theory is a research field that has caught the attention of the scientific community for its intuitive modeling potential of discrete event system's phenomena that would usually involve more intricate mathematical models. For further information on (max, +) algebra for production chains and transportation networks [9] can be consulted. [5] can be consulted for (max, +)-linear system theory, [10] for (max, +) theory applied to traffic control, [11] for an application to production scheduling in manufacturing systems, and [12] for maintenance modeling for a helicopter. Moreover, considerable effort has been dedicated to exploiting the potential of (max, +) algebra combined with automata theory, leading to the study of (max, +) automata; see [13], [14], and [15] for developments in this field. To our knowledge, no work has yet been developed to optimize pipeline networks' scheduling while integrating maintenance based on a (max, +) approach.

III. SYSTEM DESCRIPTION

A. Oil Transfer Operations

The system consists of a pipeline network which links a set of tanks storing oil to be exported and a set of loading arms placed in the docks of the seaport, both sets connected through an intricate pipeline configuration. Loading arms connect to tankers (i.e. the clients) that receive the oil and transport it to different countries. The requested oil batch must be transferred from a tank to the loading arm. The oil transfer is carried out by selecting an alignment (i.e. a path) of pipelines linking the two elements of interest and enabling oil flow by opening the valves in the alignment and closing all adjacent valves in order to isolate the alignment. In general, different oil batches must not mix since the resulting product acquires different specifications. In this work, oil mixture is never allowed¹, and we consider that oil flow from the tank to the loading arm is enabled by gravity, as it is the case in some Venezuelan oil seaports. This work assumes that the proper alignment has been previously defined to satisfy each request and the addressed problem is the scheduling of requests (i.e. of alignments) integrated with a pre-defined maintenance schedule in order to minimize penalties. Previous work for the case study includes some approaches on alignment selection; [16] can be consulted for alignment selection minimizing interferences with envisaged operations in the network, and [17] for alignment selection maximizing operative capacity while minimizing failure risk on valves. Maintenance operations are to be executed on valves and, in order to do so, all adjacent valves must be closed. We call these adjacent valves 'isolating valves'. Fig. 1(a) depicts an example of a simplified oil seaport, and Fig. 1(b) its model as an undirected graph where arcs represent the valves and the nodes represent pipeline segments. The operations' schedule is determined mainly in terms of client deadline requirements and on network availability. Network availability translates into resource availability in order to enable alignments. In this model, the resources of interest are valves² and their availability is determined by their maintenance activities (either preventive or corrective due to failure) and by their use by different alignments aiming at satisfying other oil transfer operations for other clients.

B. Maintenance Operations

Scheduling of maintenance operations implies an entire research field. Typical aspects to consider are device reliability; repair, replacement and inspection costs; condition monitoring costs; and storage of spare parts as well as potential costs for not applying the proper maintenance operations, among others. In this work, a maintenance schedule is assumed to have been properly generated by the specialized maintenance personnel, and we study the scheduling of oil transfer operations in order to minimize penalties while fully respecting pre-established maintenance operations.

C. Penalty Management on a Seaport for Oil Export³

Each oil transfer operation has an associated deadline which, if violated, implies monetary penalties. Hence, the seaport aims at minimizing the *Total Cost due to Penalties* (TCP) for a time horizon with *nc* clients. For each client, a negotiation takes place, typically a month and a half before the transfer operation. In this phase, the client imposes (under certain conditions not relevant to this work) for a specific tanker, the penalty (in thousands of dollars per hour) to be paid by the seaport in case of delay caused by the seaport. At the same time, the seaport imposes a time window of three

¹Even though one case could correspond to the mixture of two identical oil types, on this research, oil mixture is not allowed in any scenario since sharing an alignment section by two transfer operations could result in lower product flow rate and aspects such as pumping power and pipeline dimensions would have to be considered and are not the focus of this work.

²Pumps are not modeled since in many of these oil seaports oil flows by gravity and maintenance on pipeline segments is not part of this research.

³These operational aspects were gathered through direct collaboration with PDVSA and one of its oil seaports in Venezuela. Many of the discussed aspects still hold in the case of seaports for oil import and even for flow networks of a different nature.



Fig. 1. Oil seaport example (a) and its undirected graph model (b)

days for the tanker's arrival. From the moment of the tanker's arrival within this time window, the maximum service time is 36 hours for loading and 4 hours for paperwork. Since the focus of this paper is on transfer operations, we only concentrate on the maximum loading time of 36 hours as the deadline. From that point on, if a delay is caused by the seaport, every extra hour of loading results in a penalty for the seaport. Conversely, if the delay is caused by the tanker, then the client incurs into penalties for dock overoccupation. Client-payed-penalties do not represent in any way an optimization objective, i.e. they are unforeseen events which the seaport does not aim at maximizing through operation scheduling. If the tanker arrives after its time window, the seaport does not incur into any penalties for the tanker's waiting time. No further information has been gathered concerning other arrival scenarios. For model validation purposes, we assume that if the tanker arrives before its time window, the 36 hours of service are counted from the start point of the authorized time window. Since deadlines depend on arrival dates and interruptions that can cause service delay, each time an event occurs in the network the schedule must be recalculated to adapt to current operational conditions.

IV. RESOURCE ALLOCATION ON AN OIL SEAPORT

This section describes the conflicts of resource allocation in the system, namely valves. It covers conflicts between oil transfer operations and conflicts between oil transfer operations and maintenance tasks. These notions apply to any flow network managing different products.

A. Conflicts between Different Oil Transfer Operations

Definition 1: Two or more alignments (for oil transfers) are in conflict if they share at least one valve and if either the valve requires different states for different alignments or it requires being open for more than one alignment.

Fig. 2(a) shows two disjoint alignments to satisfy requests R_1 and R_3 . Solid lines illustrate the valves to open and dotted lines (of the same color) the valves to close in order to isolate the alignment; e.g.: to enable R_1 valves 1, 4, 10, and 16 must open and valves 5, 6, 8, 12, 11, and 13 must close. In Fig. 2(a), no conflict arises since common resources (valves 5, 8, 12, and 13) are all valves to be closed, therefore they can enable both transfer operations simultaneously. On Fig. 2(b), another request is added and



Fig. 2. Non-conflicting and conflicting alignments for oil transfer operations

conflicts arise for valves 10 and 16, since they should open for 2 transfer operations (therefore, mixing 2 types if oil), and for valves 4 and 6, since their required commutations are different (which is physically impossible). Therefore, R_1 and R_2 cannot be processed simultaneously. Naturally, it is fondamental to serve as many clients as possible in the shortest amount of time, this translates into simultaneous execution of transfer operations whenever possible with the goal of minimizing the *TCP*.

B. Conflicts between Oil Transfer Operations and Maintenance Operations on Valves

Definition 2: Physically, a valve cannot be used simultaneously to enable oil flow (or to isolate it) for a request and also to be maintained.

On Fig. 2(b), if valve 6 were to be maintained, it would raise a conflict with R_1 (since valve 6 is required closed) and of R_2 (since valve 6 is required open). Since for a valve to be maintained, it must be isolated from the rest of the network by closing all adjacent valves, we must also ensure there is no conflict between the isolating valves for maintenance and the oil transfer operations requiring their use as an open valve. This has not been addressed explicitly, however, the proposed model manages these conflicts implicitly as stated on Definition 3.

Definition 3: A conflict between an isolating valve for maintenance and an open valve for oil transfer in an alignment will always generate a conflict between a valve in maintenance and the isolating valves for the alignment in question.

The proposed (max, +) model represents this type of conflict implicitly because we model each commutation (open/close) on each valve in order to enable an alignment for oil transfer. For example, on Fig. 2(b), if valve 7 is maintained, then valves 2 and 6 (i.e. input valves) and valves 5, 9, 13, 14, and 15 (i.e. output valves) should all be isolating valves for this maintenance task and, for instance, valve 2 cannot be used at the same time to satisfy R_2 . However, this conflict (isolating valve for maintenance/open valve for transfer) is implicitly solved by the other arising conflict (isolating valve for request/valve in maintenance, previously dealt with on Definition 2), for valve 7 since it should be maintained but also be closed for R_2 .

V. PROPOSED (MAX,+) OPTIMIZATION MODEL

The model is based on (max, +) algebra which allows to intuitively model conflicts in resource allocation and all remaining constraints for the optimization problem.

In the following, let O be the set of all possible commutations on valves in order to satisfy a set of nc requests so that $\forall ikl : ikl \in \mathcal{O}$, where k is a value to commutate to a state l (open/closed) to satisfy request *i*. Analogously, let \mathcal{M} be the set of all maintenance activities previously scheduled so that $\forall hk : hk \in \mathcal{M}$ where h is the number of the maintenance operation to be executed on valve k (e.g. hk = 13 states that a maintenance operation denoted as 1 is to be executed on valve 3, whereas hk = 23 states that a second maintenance operation is executed on valve 3). The set of isolating valves for a maintenance operation hk is denoted ISO_{hk} . The first constraint of the optimization model corresponds to (1) in conventional algebra, (2) being its equivalent in (max, +) notation. In the following, only (max, +) notation will be used. This constraint determines the start date (x_{ikl}) , also called *dater* in the (max, +) framework, for a commutation to satisfy an oil transfer operation. Variables are: x_{ikl} as aforementioned; xp_{hk} : dater for a maintenance operation h on valve k; $x_{i'kl'}$: dater for a conflicting request i requesting valve k; $V_{ikl,hk}$: binary decision variable which ultimately solves the precedence between oil transfer operation i and the maintenance operation; $V_{ikl,i'kl'}$: analogously, defines the precedence between two conflicting requests i and i'; and u_i : tanker's arrival date for request *i*. $ztp_{hk}, zp_{i'}$, and $zc_{i'}$ represent, respectively, the possible unforeseen delays in the maintenance operation, in the service of a client due to technical difficulties in the terminal and in the service of a client due to difficulties within the tanker.

Parameters include: t, tp_{hk} , and $p_{i'}$ which are respectively the start date of the scheduling time horizon and the nominal durations for the maintenance activity and the oil transfer operation.

$$x_{ikl} = max(t; u_i; max_{hk}(xp_{hk} + tp_{hk} + ztp_{hk} + V_{ikl,hk});$$

$$max_{i'}(x_{i'kl'} + p_{i'} + zp_{i'} + zc_{i'} + V_{ikl,i'kl'})), \forall ikl,$$

$$i'kl' \in \mathcal{O}|[i \neq i' \land (l \neq l' \lor l = l' = 1)], \forall hk \in \mathcal{M}$$
(1)

$$x_{ikl} = t \oplus u_i \oplus \left(\oplus_{hk} (xp_{hk} \otimes tp_{hk} \otimes ztp_{hk} \otimes V_{ikl,hk}) \right) \oplus$$

$$\begin{pmatrix} (\oplus_{i'}(x_{i'kl'} \otimes p_{i'} \otimes zp_{i'} \otimes zc_{i'} \otimes V_{ikl,i'kl'}) \end{pmatrix} \forall ikl, \\ i'kl' \in O[[i \neq i' \land (l \neq l' \lor l = l' = 1)] \forall bk \in \mathcal{M}$$

 $i \ kl \in \mathbb{O}[[i \neq i' \land (l \neq l' \lor l = l' = 1)], \forall hk \in \mathbb{M} \quad (2)$ Equation (2) states that the dater for a commutation to satisfy a request depends on the start date of the scheduling horizon, the arrival date of the tanker, the maximum completion time of all conflicting maintenance operations which will precede the oil request, and the completion time of all conflicting oil transfer operations preceding request *i*. All decision variables are binary, taking the values *zero* or ε . For instantiation purposes, values are zero or B so that B is a very large negative real number. Moreover, each decision variable has a complementary one (e.g. if $V_{ikl,i'kl'}=0$ then $V_{i'kl',ikl}=B$ or vice versa). In (1), when $V_{ikl,hk} = B$ the entire third term of the maximization is negligible which implies that the completion time of that maintenance operation does not determine x_{ikl} ; this indicates that maintenance on valve k is executed after request *i*. Conversely, if $V_{ikl,hk} = 0$, the

third term of the maximization is the completion time of the maintenance activity which means it precedes the oil transfer.

Analogously to (2), in (3) the dater for a maintenance activity is calculated. Although the start dates of maintenance activities have already been fixed, (3) restrains the accepted values for the decision variables of conflicting operations. In (3), the result is the maximum of three terms: the first term is the fixed date for the maintenance activity which forces the equality, the second term models the conflict with other requests and the third term models the conflict between the maintenance on k and the possible maintenance on the isolating valves for k. Equations (2) and (3) interact through the values of the complementary decision variables; for instance, to solve a conflict between commutation ikl = 241for a request i = 2 and a maintenance activity hk = 14(both requesting valve 4) the resolution technique would assign values to the decision variables which would generate the daters, thus, if $V_{241,14} = B$ then $V_{14,241} = 0$ which implies that in (2) x_{241} does not depend on that maintenance's completion time and in (3) xp_{14} does depend on the completion time of the oil transfer, therefore, the transfer is executed before the maintenance operation. Conversely, if the values of the decision variables were inverted, then the maintenance operation would precede the oil transfer. As for which scenario is preferable, the decision is made based on the resulting TCP.

$$\begin{aligned} xp_{hk} &= xp_{hk} \oplus \left(\oplus_i (x_{ikl} \otimes p_i \otimes zp_i \otimes zc_i \otimes V_{hk,ikl}) \right) \\ &\oplus \left(\oplus_{h'k'} (xp_{h'k'} \otimes tp_{h'k'} \otimes ztp_{h'k'} \otimes V_{hk,h'k'}) \right) \\ &\forall i|ikl \in \mathcal{O}, \forall hk \in \mathcal{M}, \forall h'k' \in ISO_{hk} \end{aligned}$$
(3)

In (4) for all valves in an alignment that satisfies a request, all daters are equal. Hence, commutation times are negligible compared to the duration of the oil transfer. Since pipelines are always full of oil, the client starts receiving the oil batch 'almost' immediately⁴.

$$x_{ikl} = x_{ik'l'} \tag{4}$$

$$V_{ikl,i'kl'} \otimes V_{i'kl',ikl} = B \tag{5}$$

$$V_{ikl,i'\,j'\,kl'} \oplus V_{i'\,kl',ikl} = 0 \tag{6}$$

Equations (5) and (6), restrict the values of conflicting oil transfers to *zero* and *B*, whereas (7) and (8) do the same for conflicting maintenance and transfer operations. Finally, (9) and (10) restrict the values for conflicting operations for maintenance and isolation of valves to be maintained.

$$V_{ikl,hk} \otimes V_{hk,ikl} = B \quad (7) \qquad V_{ikl,hk} \oplus V_{hk,ikl} = 0 \quad (8)$$

$$V_{hk,h'k'} \otimes V_{h'k',hk} = B \tag{9}$$

$$V_{hk,h'k'} \oplus V_{h'k',hk} = 0 \tag{10}$$

$$D_{i} = \begin{cases} u_{i} \otimes 36 & \forall \ i | u_{i} \in tw_{i} \\ x_{ikl} \otimes 36 & \forall \ i | u_{i} > utw_{i} \end{cases}$$
(11)

$$\begin{bmatrix}
x_{ikl} \otimes 36 & \forall \ i | u_i > u_i w_i \\ lt w_i \otimes 36 & \forall \ i | u_i < lt w_i
\end{bmatrix}$$
(11)

⁴This assumption has been kept from previous related work. This implies that the amount of oil stored in pipelines is also negligible compared to the amount of oil requested by the client and therefore not relevant if it has the same specifications as the requested batch. In (11) the deadline D_i for a request *i* is modeled where $tw_i = [ltw_i, utw_i]$ is the time window of three days fixed for the tanker. If the tanker arrives within this time window, its deadline is 36 hours after its arrival, if it arrives afterwards the seaport does not incur into any penalties (as it has been confirmed by the oil seaport) for the waiting time to be docked and we assume (for validation purposes) its deadline as the start of the transfer operation plus 36 hours. Finally, if the tanker arrives before its time window, we assume (since no further information has been gathered from the seaport) that the deadline is the lower bound of the time window plus the standard 36 hours.

$$dpr_i = (x_{ikl} \otimes p_i \otimes zp_i \otimes zc_i \otimes D_i) \oplus 0 \qquad \forall i | ikl \in \mathcal{O}$$
(12)

Hypothesis 1: The dock over-occupation penalty per hour per client (paid by each client) is considered equal to the penalty per hour for that same client paid by the seaport in case of delay caused by the seaport⁵.

The *delay per request* (*dpr*) is determined in (12). For each request we determine the difference between the completion time of the request (including the possible delays caused by the seaport and/or the client) and its deadline. No further information has been gathered for scenarios where both the client and the seaport incur into penalties. For validation purposes, we rely on Hypothesis 1 and, thereby, if both parties incur into delays of the same length, no penalty is paid. However, if the delays are not equal, the party with the greatest delay pays the difference between both delays. Equation (13) models the *penalized delay for the seaport* (pds) per request; i.e. the time interval (hours) for which the seaport will pay the respective penalties. Here, if the tanker's waiting time (modeled as zu_i) plus all loading interruptions caused by the seaport is greater than the interruptions caused by the client, then the seaport incurs into a potential penalty. This penalty is the minimum between the difference of delays $(zu_i + zp_i \text{ and } zc_i)$ caused by the seaport and by the client and the dpr_i (which is the actual time exceeded since the deadline). This minimization, which is translated in (13) into a maximization in (max, +) algebra, aims at penalizing only the seaport delay that actually surpasses the established deadline. If the delay caused by the tanker is greater than or equal to the delay caused by the seaport, then the seaport does not incur into penalties.

$$pds_{i} = \begin{cases} \oslash \left[(\oslash zu_{i} \oslash zp_{i} \otimes zc_{i}) \oplus (\oslash dpr_{i}) \right] \\ \forall (zu_{i} \otimes zp_{i}) > zc_{i} \\ 0 & otherwise \end{cases}$$
(13)

$$Min \ TCP = \otimes_i \left(\bigotimes_{n=1}^{pds_i} c_i \right) \forall i$$
 (14)

Equation (14) represents the objective function in the optimization problem. It computes the *Total Cost due to Penalties* (TCP) for all requests in the time horizon. It is the (max, +) algebra representation for the sum of the products of each penalized delay (in hours) and its corresponding penalty (in \$/hour).

VI. RESULTS

The model is instantiated with a simplified topology (as in Fig. 1) in order to visually grasp the complexity of decision making for scheduling several operations with potential conflicts, and how the problem becomes more complex as the networks size increases. The instantiation is done using the optimization tool LINGO (see [18]) where several algorithms can be chosen to solve optimization problems. Here, we use the global solver which guarantees finding the global optimum; the solver repeatedly tries values for decision variables (which generates values for all daters) until the objective can no longer be improved while respecting all constraints. The instance includes seven oil transfer requests to be scheduled (denoted as R_p , p = 1, ..., 7) and maintenance activities on valves 13 and 15 at the dates of 100 and 130 hours and with durations of 12 and 10 hours. The alignments for such requests are specified in Fig. 3 (only open valves are depicted for easier comprehension), as well as the valves to be maintained (where, analogously, isolating valves are not depicted). This instance covers all types of possible conflicts and input data is presented on Table I. Since a time window is authorized for tanker arrival, a reference schedule can be obtained by assuming arrival dates (within or outside the time windows). For validation purposes, it is assumed that all tankers, except the one for R_2 , arrive within their time window, at the last hour of the last day. It is also assumed that the tanker for R_2 arrives after its time window at 10a.m. of day 5 (one standard time scale in hours is used to illustrate results). Also, no interruption that could cause additional delay on service is considered which translates into $zp_i = zc_i = ztp_i = 0$. All of these values should be adjusted dynamically (which implies schedule recalculation) as more information is gathered by the seaport in terms of actual expected arrival dates, unforeseen failures within the system, among others. The resulting optimum schedule that generates the minimum TCP of \$137000 is shown in Fig. 4. For illustration purposes, the chosen instance deliberately forces the seaport to pay penalties given the tight constraints in terms of number of clients, tanker arrival dates and processing times. Considering the relatively simple topology, it can be verified manually that no other schedule generates a lower TCP. Naturally, not one conflicting operation overlaps with another and all scheduled maintenance tasks are fully respected. Moreover, the requests for which the seaport incurs into penalties are: R_3 with a delay of 29 hours and R_4 with a delay of 20 hours, which multiplied by their respective costs yields the obtained TCP. Notice that the seaport does not incur into any penalties for R_2 since the tanker arrives after its time window. We emphasize that the main objective has been to minimize the TCP according to real needs and operational data granted by the collaborating industrial company PDVSA. However, further work for this type of network or for flow networks of different nature could be the minimization of the TCP within a just-in-time production framework (which would generate the latest dates at which service can be started for each client) or, conversely, within an earliest production context. Moreover, relaxation of maintenance dates could be approached. The importance of these results lies on finding the desired solution through an approach that has not yet been adressed, to our knowledge,

⁵this hypothesis is assumed For validation purposes only, and can be adjusted according to each flow network



Fig. 3. Operations to be scheduled

 TABLE I

 INPUT DATA FOR OIL TRANSFER OPERATIONS

Request	Processing Time	Penalty	Time Window
	(hours)	(\$/hour)	for arrival (days)
R_1	20	4000	[4,6]
R_2	25	2500	[2,4]
R_3	20	3000	[2,4]
R_4	15	2500	[1,3]
R_5	20	2500	[1,3]
R_6	15	3000	[2,4]
R_7	10	2000	[3,5]

to solve this type of flow network optimization problem, an algebraic approach that allowed us to concisely formulate all optimization needs using nothing but addition and maximization. Moreover, if preferences were known regarding client priorities in the allocation of resources, then the system's optimization model would be a (max,+)-linear model of the form X = AX (where X corresponds to the vector of daters of commutations, for both transfer and maintenance operations, A represents all dependencies between daters and AX is the application of the matrix (max,+) product). Further work could exploit this system representation of the flow network behavior to apply classic control theory for linear systems.

VII. CONCLUSION

The proposed (max, +) model optimizes oil transfer operations while ensuring reliability of the system through predefined maintenance tasks on valves. The advantage of this algebraic discrete event approach is that it provides, exclusively through operators of maximization and addition, all necessary elements to represent the proposed optimization needs and constraints in a clear and concise manner. The goal has been to exploit this formal and mathematical modeling



Fig. 4. Optimal schedule

approach and set the framework for more complex (max, +) models for the case study. More specifically, further work should consider maintenance relaxation through appropriate time windows and potential additional criteria: such as maintenance schedule optimization (through maintenance costs and reliability on valves), and alignment selection optimization for each request. Furthermore, the application of (max,+) automata is envisaged for scheduling through supervisory control of the system while imposing the latest maintenance dates for devices.

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